

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 2002**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,827	—	9,545	-174	-136	0	15,325	9	0
Natural Gas Liquids and LRGs	1,933	862	153	—	359	—	408	46	2,134
Pentanes Plus	325	—	3	—	12	—	212	(s)	104
Liquefied Petroleum Gases	1,608	862	150	—	348	—	196	46	2,030
Ethane/Ethylene	707	27	(s)	—	-9	—	0	0	744
Propane/Propylene	558	581	116	—	128	—	0	28	1,098
Normal Butane/Butylene	120	252	29	—	219	—	65	18	98
Isobutane/Isobutylene	223	2	5	—	9	—	132	0	90
Other Liquids	156	—	758	—	-162	—	1,025	70	-19
Other Hydrocarbons/Oxygenates	397	—	49	—	-12	—	413	45	0
Unfinished Oils	—	—	369	—	-70	—	461	0	-21
Motor Gasoline Blend. Comp.	-241	—	340	—	-81	—	155	25	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-4	0	2
Finished Petroleum Products	300	16,842	1,366	—	-524	—	—	1,013	18,019
Finished Motor Gasoline	300	8,348	523	—	-255	—	—	133	9,294
Reformulated	—	2,701	247	—	-120	—	—	(s)	3,068
Oxygenated	594	317	0	—	3	—	—	(s)	908
Other	-294	5,330	276	—	-138	—	—	132	5,317
Finished Aviation Gasoline	—	18	2	—	-5	—	—	0	25
Jet Fuel	—	1,539	112	—	22	—	—	10	1,619
Naphtha-Type	—	(s)	0	—	-1	—	—	8	-7
Kerosene-Type	—	1,538	112	—	23	—	—	2	1,626
Kerosene	—	48	2	—	1	—	—	31	17
Distillate Fuel Oil	—	3,538	202	—	-89	—	—	119	3,710
0.05 percent sulfur and under	—	2,542	90	—	-196	—	—	49	2,779
Greater than 0.05 percent sulfur ...	—	996	112	—	107	—	—	70	931
Residual Fuel Oil	—	582	209	—	-53	—	—	272	572
Naphtha For Petro. Feed. Use	—	235	55	—	9	—	—	0	282
Other Oils For Petro. Feed. Use	—	138	175	—	-5	—	—	0	319
Special Naphthas	—	50	14	—	2	—	—	17	45
Lubricants	—	180	5	—	9	—	—	34	141
Waxes	—	17	3	—	(s)	—	—	4	16
Petroleum Coke	—	772	17	—	-46	—	—	385	450
Asphalt and Road Oil	—	597	47	—	-115	—	—	8	751
Still Gas	—	716	0	—	0	—	—	0	716
Miscellaneous Products	—	65	0	—	2	—	—	(s)	62
Total	8,216	17,704	11,821	-174	-463	0	16,758	1,138	20,134

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."